C11.1 Facility Name, Address and Telephone Number New-Indy Catawba LLC 5300 Cureton Ferry Road Catawba, SC 29704

## **C11.2 Annual Emissions**

	Basis	Production		VOC (as VOC)		SO <sub>2</sub>		TRS	
Emission Unit				factor	emissions	factor	emissions	factor	emissions
		amount	UOM	lb/UOM	tpy	lb/UOM	tpy	lb/UOM	tpy
BASELINE ACTUAL EMISSIONS (BAE) -	JULY 2010 t	hrough JUNE	2012 <sup>A</sup>						
TOTAL BASELINE EMISSIONS <sup>A</sup>					1,027.2		2,039.9		147.2
2021 ACTUAL EMISSIONS									
Kraft Mill NCG System - Brown Mill <sup>B,C,D</sup>	Modified		ADTP/day		50.97		1,354.62		4.39
Kraft Mill Bleach Plant <sup>I</sup>	Retired		ADTP/day		0.00				0.00
CIO2 Plant <sup>l</sup>	Retired		ton/day		0.00				
Methanol Tank <sup>l</sup>	Retired				0.00				
No. 1 Paper Machine - Coated Paper <sup>l</sup>	Retired		ADTFP/day		0.00				
No. 2 Paper Machine - Brown Paper <sup>E</sup>	Modified		ADTFP/day		0.00				0.00
No. 3 Paper Machine - Linerboard <sup>E</sup>	Modified		ADTFP/day		154.82				5.59
Pulp Dryer - Unbleached <sup>E</sup>	Modified		ADTFP/day		22.12				0.58
No. 1 Coater - Natural Gas <sup>l</sup>	Retired		mmBtu/day		0.00		0.00		
No. 2 Coater - Natural Gas <sup>l</sup>	Retired		mmBtu/day		0.00		0.00		
No. 3 On-Machine Coater - Natural Gas <sup>l</sup>	Retired		mmBtu/day		0.00		0.00		
Starch Silos <sup>l</sup>	Retired								
TMP <sup>I</sup>	Retired		ADTP/day		0.00				
TMP Bleaching <sup>l</sup>	Retired		ADTP/day		0.00				
Woodyard <sup>E</sup>	affected		Tons/day		4.21				
Power Boiler - Natural Gas <sup>l</sup>	Retired		mmBtu/day		0.00		0.00		
Power Boiler - No. 6 Oil <sup>l</sup>	Retired		1,000 gal/day		0.00		0.00		
Wastewater System - Brown Mill <sup>F,G,H</sup>	Modified		ADTP/day		379.89				12.51
TOTAL 2021 ACTUAL EMISSIONS					612.0		1,354.6		23.1
NSR APPLICABILITY - BAE-to-ACT									
TOTAL BASELINE EMISSIONS					1,027.2		2,039.9		147.2
TOTAL 2021 ACTUAL EMISSIONS					612.0		1,354.6		23.1
NET EMISSION INCREASE					(415.2)		(685.3)		(124.1)
NSR Threshold					40		40		10

- A Baseline emissions from April 2020 Project Columbia permit application.
- B VOC emissions factor from July 2019 Project Columbia permit application (condensate steam stripper).
- C SO2 emissions factor represents DHEC multiple source test calculator algorithm value of 5.42 lb/ADTP for calendar year 2021 (June 2021 source test = 5.81 lb/ADTP, October 2021 source test = 3.99 lb/ADTP).
- D TRS emissions factor represents highest test condition from June 2021 source testing of combination boilers burning NCG + SOG.
- E VOC emissions factor from April 2020 Project Columbia permit application, TRS emissions factor from June 2021 source test.
- F VOC emissions factor from DHEC multiple source test calculator algorithm is 1.52 lb/ADTP for calendar year 2021 (July 2021 Subpart S initial performance test = 1.50 lb/ADTP, October 2021 Subpart S quarterly performance test = 1.62 lb/ADTP, based on the average ASB methanol loading and ASB fraction volatilized from WATER9 during the tests).
- $\hbox{G-TRS emissions factors based on WATER9 modeling of WTS from June 2021 was tewater sampling data}.$
- H reserved.
- I Source retired in 2020, no emissions in 2021.

C11.3 Other Information